

September 19, 2022

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject:

Monthly Financial Report for August 2022, pursuant to General Order

No. 7, Rule 2.3(h)

llamano

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for August 2022. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Dellamano

Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA.	INCREASE/ DECREASE	
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
A001. NO.	ACCOUNT TITLE	THIS WONTH	THIO TEAR	<u>LAOT TLAIR</u>	TOTALO
440-456	UTILITY OPERATING INCOME	\$ 16,203,882	\$ 116,464,366	\$ 102,228,690	\$ 14,235,676
500-935	OPERATION & MAINTENANCE EXPENSES	11,828,371	90,184,417	76,294,134	(13,890,282)
403	DEPRECIATION EXPENSES	1,126,495	9,027,325	8,775,643	(251,682)
404	AMORTIZATION OF UTILITY PLANT	182,849	1,462,788	1,462,788	-
408	TAXES OTHER THAN INCOME TAXES	1,359,826	9,786,332	8,594,569	(1,191,763)
409	INCOME TAXES	-	-	· · ·	-
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-
	TOTAL OPERATING EXPENSES	14,497,540	110,460,862	95,127,135	(15,333,727)
	TOTAL OPERATING INCOME	1,706,342	6,003,504	7,101,556	(1,098,051)
415-416	INCOME FROM MDSE, JOBBING (NET)	12,825	41,730	6,796	(34,934)
418	INCOME (LOSS) FROM KRS1 / KRS2H	36,607	(408,762)	(831,625)	(422,863)
418	MISC. NON-OPÉRATING INCOME	8,002	65,594	2,946,680	2,881,086
419	INTEREST & DIVIDEND INCOME	118,230	714,589	988,758	274,170
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	· -	-	-	-
421	LIQUIDATED DAMAGES	-	-	-	-
424	CAPITAL CREDITS & PATRONAGE	-	-	5,409	5,409
	TOTAL OTHER INCOME	175,664	413,151	3,116,019	2,702,868
426	MISCELLANEOUS INCOME DEDUCTIONS	6,236	51,325	29,989	(21,336)
	TOTAL MISC. INCOME DEDUCTIONS	6,236	51,325	29,989	(21,336)
427	INTEREST ON LONG-TERM DEBT	557,064	4,403,154	4,332,924	(70,230)
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	1, 100, 101	1,002,021	(10,200)
431	OTHER INTEREST EXPENSE	_	_	_	_
101	TOTAL INTEREST CHARGES	557,064	4,403,154	4,332,924	(70,230)
		22.,201	., ,	.,002,021	(: 0,200)
	NET INCOME	\$ 1,318,707	\$ 1,962,176	\$ 5,854,661	\$ (3,892,485)

August 2022

ACCUMULATED TOTALS

ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE <u>AMOUNT</u>	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 173,023,130	\$ 152,045,597	\$ 20,977,533	13.80%
401-402	OPERATION & MAINTENANCE EXPENSES	130,680,615	112,063,068	(18,617,547)	-16.61%
403	DEPRECIATION EXPENSES	13,516,375	12,967,495	(548,880)	-4.23%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	14,538,539	12,789,291	(1,749,247)	-13.68%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	160,929,710	140,014,036	(20,915,674)	-14.94%
	TOTAL OPERATING INCOME	12,093,420	12,031,561	61,859	0.51%
415-416	INCOME FROM MDSE, JOBBING (NET)	15,982	34,174	18,192	53.23%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(896,797)	(1,207,006)	(310,210)	25.70%
418	MISC. NON-OPERATING INCOME	97,756	2,976,147	2,878,392	96.72%
419	INTEREST & DIVIDEND INCOME	1,076,205	1,504,163	427,958	28.45%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	81,520	81,520	100.00%
421	LIQUIDATED DAMAGES	-	17,700	17,700	100.00%
424	CAPITAL CREDITS & PATRONAGE	230,019	256,271	26,252	10.24%
	TOTAL OTHER INCOME	523,166	3,662,969	3,139,803	85.72%
426	MISCELLANEOUS INCOME DEDUCTIONS	1,572,136	48,479	1,523,657	3142.92%
	TOTAL MISC. INCOME DEDUCTIONS	1,572,136	48,479	1,523,657	3142.92%
427	INTEREST ON LONG-TERM DEBT	6,640,083	6,448,534	191,549	2.97%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	_	-	-	0.00%
431	OTHER INTEREST EXPENSE				0.00%
	TOTAL INTEREST CHARGES	6,640,083	6,448,534	191,549	2.97%
	NET INCOME	\$ 4,404,367	\$ 9,197,516	\$ (4,793,149)	-52.11%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR		ME MONTH		ACCUMULA FOR THIS YEAR	SA	TOTALS AME PERIOD AST YEAR		INC/(DEC) CUMULATED TOTALS
								_			
	OPERATING REVENUES										
441.00	IRRIGATION SALES	\$	80,551	\$	31,954	\$	520,209	\$	128,571	\$	391,638
440.00	RESIDENTIAL SALES	Ψ	6,973,631	Ψ	6,280,865	Ψ	50,084,278	Ψ	43,759,373	Ψ	6,324,905
442.02	GENERAL LIGHT & POWER G		2,405,886		2,126,774		17,343,318		14,556,277		2,787,040
442.02	GENERAL LIGHT & POWER J		1,783,100		1,608,663		12,756,361		10,876,135		1,880,226
444.00	PUBLIC ST. LIGHTING SALES		56,229		57,321		469,089		454,369		14,721
444.00	ELECTRIC SERVICE TO EMPLOYEES		30,229		37,321		409,009		454,509		14,721
443.01	LARGE POWER SALES P		3,356,866		3,032,003		24,974,713		20,819,423		4,155,290
443.01	LARGE POWER SALES L		1,358,128		1,228,873		10,152,739		8,150,276		2,002,463
443.02	TOTAL ELECTRIC SALES		16,014,391		14,366,454		116,300,707		98,744,424		17,556,283
	OTHER OPERATING REVENUES:		10,014,391		14,300,434		110,300,707		90,744,424		17,550,265
454.00			22.624		20.404		200 720		000 440		46 240
451.00	MISC. SERVICE REVENUES		32,624		28,101		269,728		223,418		46,310
454.00	RENT FROM PROPERTY		5,545		1,142		35,553		9,222		26,331
456.00	OTHER ELECTRIC REVENUES		151,322		262,478		(141,621)		3,251,626		(3,393,248)
	TOTAL OTHER REVENUES		189,491		291,721		163,660		3,484,267		(3,320,607)
	TOTAL OPERATING REVENUES	\$	16,203,882	\$	14,658,175	\$	116,464,366	\$	102,228,690	\$	14,235,676
	ANALYSIS OF OPERATING EXPENSES										
500	ANALYSIS OF OPERATING EXPENSES	•	00.440	•	74.000	•	500.000	_	570.000	•	(00.407)
500	Operations - Supervision & Engineering	\$	60,112	Þ	71,209	ф	509,809	Þ	578,296	Ъ	(68,487)
502	Operations - Steam Expenses		70,936		74,527		604,044		685,141		(81,098)
506	Operations - Misc Steam Power Expenses		=		-		394		70		324
510	Maintenance Supervision & Engineering		-		-		-		-		- (0.540)
511	Maintenance of Structures		10,627		15,725		100,352		106,868		(6,516)
512	Maintenance of Boiler Plant		4,264		4,341		34,150		8,650		25,500
513	Maintenance of Electric Plant		-		-		-		-		(05.105)
536	Water for Power		6,625		4,204		62,328		87,463		(25,135)
542	Maintenance of Structures-Water		-		-		-		<u>-</u>		-
543	Maint of Reservoirs, Dams, Waterways		16,296		17,111		126,052		106,257		19,795
544	Maintenance of Electric Plant - Hydropower		-		-		523		1,321		(798)
546	Operations - Supervsion & Engineering		45,106		47,127		388,472		385,270		3,202
547	Operations - Fuel		4,199,356		3,224,115		28,368,324		16,984,096		11,384,228
548	Operations - Generation Expenses		227,848		257,058		1,995,708		1,909,631		86,076
549	Operations - Misc. Other Power Generation		82,716		46,476		546,913		627,540		(80,626)
550	Operations - Rents				<u>-</u>		-		<u>-</u>		-
551	Maintenance Supervision & Engineering		48,791		48,077		364,719		349,202		15,517
552	Maintenance of Structures		7,556		8,153		54,120		60,451		(6,331)
553	Maint. Of Gen and Electrical Equipment		592,982		475,500		3,493,289		2,979,179		514,110
554	Maint of Misc Other Power Generation Plant		-		-		-		-		-
555	Operations - Purchased Power		4,225,661		3,727,873		32,425,167		30,561,899		1,863,268
556	Operations - System Control & Load Dispatching		6,005		31,146		36,028		58,368		(22,339)
557	Operations - Other Expenses		-		-		-		-		-
560	Operations Supervision & Engineering		-		-		-		-		-
562	Operations - Station Expenses		15,177		10,689		116,282		138,277		(21,995)
563	Operations - Overhead Line Expenses		197		89		4,702		5,748		(1,046)
566	Operations - Misc. Transmission Expenses		16,922		12,710		176,654		111,782		64,872
567	Operations - Rents		-		1,357		56,275		57,044		(769)
568	Maintenance Supervision & Engineering		-		-		-		-		-
570	Maintenance of Station Equipment		12,755		19,387		184,596		197,824		(13,228)
571	Maintenance of Overhead Lines		53,720		39,450		387,270		317,535		69,735
573	Maintenance of Misc. Transmission Plant		-		-		-		-		=

				ACCUMULAT	TED TOTALS	INC/(DEC)
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD A	CCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	TOTALS
580	Operations - Supervsion & Engineering	16,632	3,609	117,941	29,387	88,554
582	Operations - Station Expenses	12,804	16,205	119,015	140,616	(21,601)
583	Operations - Overhead Line Expenses	288	119	4,321	9,490	(5,169)
584	Operations - Underground Line Expenses	(6,454)	7,582	(207)	7,469	(7,676)
586	Operations - Meter Expense	46,097	49,310	336,963	324,846	12,117
588	Operations - Misc. Distribution Expenses	59,779	57,358	550,166	468,074	82,093
589	Operations - Rents	523	-	13,636	14,225	(589)
590	Maintenance Supervision & Engineering	9,300	18,885	79,964	150,469	(70,505)
591	Maintenance of Structures	-	-	-	-	(10,000)
592	Maintenance of Station Equipment	23,223	42,731	267,289	364,686	(97,397)
593	Maintenance of Overhead Lines	347,413	238,868	2,356,807	2,165,558	191,249
594	Maintenance of Underground Lines	46,998	40,971	404,737	338,639	66,098
595	Maintenance of Line Transformers	-	-	-	-	-
596	Maint. of Street Lighting & Signal Systems	1,472	387	5,813	15,759	(9,946)
597	Maintenance of Meters	471	1,026	9,771	7,997	1,774
901	Operations - Member Service Supervision	25,339	26,696	239,013	221,955	17,058
902	Operations - Meter Reading Expenses	20,626	15,933	135,761	180,401	(44,640)
903	Operations - Member Records & Collection Exp.	130,953	128,445	1,062,714	972,335	90,379
904	Operations - Uncollectible Accounts	15,339	14,690	113,020	102,300	10,720
907	Operations - Member Services - Supervision	-	- 1,000	-	-	-
908	Operations - Member Services - Energy Services	12,054	8,095	131,784	92,312	39,473
909	Operations - Informational & Instructional Advert. Exp.	7,775	5,435	53,644	55,025	(1,381)
910	Operations - Misc. Member Svc & Infor. Exp.		4,444	-	20,314	(20,314)
911	Operations - Sales - Supervision	_		_		(==,=::)
920	Operations - Administrative & General Salaries	670,979	669,552	5,409,153	5,351,301	57,852
921	Operations - Office Supplies and Expense	66,992	67,156	468,037	398,941	69,096
923	Operations - Outside Service Employed	172,869	336,913	4,416,359	4,426,902	(10,543)
924	Operations - Property Insurance	79,547	105,391	724,260	843,131	(118,871)
928	Operations - Regulatory Commission Expense	121,416	97,434	858,310	760,039	98,271
930	Operations - General Advertising Expenses	62,178	79,273	521,586	521,693	(107)
931	Operations - Rents	118,426	118,426	947,406	947,406	-
935	Maintenance of General Plant	61,684	123,920	800,979	1,044,950	(243,971)
	TOTAL OPERATING EXPENSES:	11,828,371	10,415,181	90,184,417	76,294,134	13,890,282
	TOTAL OPERATION EXPENSES:	10,590,818	0.320.640	01 512 005	69 079 790	12 454 102
	TOTAL OPERATION EXPENSES: TOTAL MAINTENANCE EXPENSES:		9,320,649	81,513,985	68,078,789	13,454,193
	TOTAL MAINTENANCE EXPENSES:	1,237,553	1,094,532	8,670,431	8,215,345	436,089

	TOTAL CONSUMERS		TOTAL	METERS	TOTAL KWH SALES		
		SAME MONTH		SAME MONTH		ACCUMULATED	
ACCOUNT TITLE	THIS MONTH	LAST YEAR					
RESIDENTIAL SALES "D"	29,954	29,813	29,954	29,813	17,708,197	126,459,768	
GENERAL LIGHT & POWER "G"	4,692	4,636	4,692	4,636	5,921,717	42,549,768	
GENERAL LIGHT & POWER "J"	289	294	289	294	4,729,560	33,614,115	
LARGE POWER SALES "P"	103	102	103	102	9,151,698	68,443,443	
LARGE POWER SALES "L"	15	15	15	15	3,923,440	28,923,840	
IRRIGATION SALES	2	2	2	2	240,000	1,577,628	
PUBLIC ST. LIGHTING SALES "SL"	3,788	3,769	3,788	3,769	57,500	503,388	
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0	
TOTALS	38,843	38,631	38,843	38,631	41,732,112	302,071,950	
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED KWH - NET TO SYSTEM	XXXXXXXX	XXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXX	THIS MONTH		2,964,692	1,852,004 14,645,076 318,569,030	
KWH - STATION USE	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	, ,	3,887,109	
KWH & KW GENERATED - STEAM	XXXXXXXX	xxxxxxxxx	0	(318)		0	
KWH & KW GENERATED - HYDRO	XXXXXXXX	xxxxxxxxx	335	370	290,266	2,796,829	
KWH & KW GENERATED - DIESEL	XXXXXXXX	xxxxxxxxx	37,122	33,511	19,789,624	132,612,999	
TOTAL KWH & KW GENERATED	XXXXXXXX	XXXXXXXXX	37,457	33,563	20,079,890	135,409,828	
TOTAL KWH & KW PURCHASED	XXXXXXXX	xxxxxxxxx	36,214	41,520	25,417,910	187,046,311	
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	0.58%	0.58%	
PERCENTAGE OF KWH LOST-UNACCOUNTE	E XXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	6.60%	4.60%	
	XXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXXXXXXXX	
AVERAGE COST PER KWH SOLD	XXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	xxxxxxxx	XXXXXXXXXX	
	XXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	xxxxxxxx	XXXXXXXXXX	
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	xxxxxxxxx	

RESIDENTIAL SALES "D" \$ 6,973,631 \$ 6,280,865 \$ 591 \$ 580 \$ 0.3938081 \$ 0.3630209 GENERAL LIGHT & POWER "G" 2,405,886 2,126,774 1,262 1,225 0,4062819 0,3745465 GENERAL LIGHT & POWER "J" 1,783,100 1,608,663 16,365 15,825 0,3770118 0,3457599 LARGE POWER SALES "D" 3,356,866 3,032,003 88,851 90,812 0,3660266 0,3273291 LARGE POWER SALES "L" 1,358,128 1,228,873 261,563 260,201 0,3461575 0,3148520 IRRIGATION SALES 80,551 31,954 120,000 76,226 0,3356300 0,2095994 PUBLIC ST. LIGHTING SALES "SL" 56,229 57,321 15 17 0,9778950 0,8927920 TOTALS \$ 16,014,391 \$ 14,366,454 1,074 1,062 \$ 0.3837427 \$ 0.3502731 \$ 0.3600000000000000000000000000000000000		NET REVENUES RECE	AVERAGE KWH EIVED SOLD PER CUSTOMER	AVERAGE NET REVENUE PER KWH SOLD
RESIDENTIAL SALES "D" \$ 6,973,631 \$ 6,280,865 591 580 \$ 0.3938081 \$ 0.3630209 GENERAL LIGHT & POWER "G" 2,405,886 2,126,774 1,262 1,225 0.4062819 0.3745465 GENERAL LIGHT & POWER "J" 1,783,100 1,608,663 16,365 15,825 0.3770118 0.3457599 LARGE POWER SALES "P" 3,356,866 3,032,003 88,851 90,812 0.3668026 0.3273291 LARGE POWER SALES "L" 1,358,128 1,228,873 261,563 260,201 0.3461575 0.3148520 IRRIGATION SALES 80,551 31,954 120,000 76,226 0.3356300 0.2095994 PUBLIC ST. LIGHTING SALES "SL" 56,229 57,321 15 17 0.9778950 0.8927920 TOTALS \$ 16,014,391 \$ 14,366,454 1,074 1,062 \$ 0.3837427 \$ 0.3502731 KWH USED - NO CHARGE XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX		SAME N	MONTH SAME MONTH	SAME MONTH
GENERAL LIGHT & POWER "G"	ACCOUNT TITLE	THIS MONTH LAST		
GENERAL LIGHT & POWER "G"				
GENERAL LIGHT & POWER "J" 1,783,100 1,608,663 16,365 15,825 0.3770118 0.3457599 LARGE POWER SALES "P" 3,356,866 3,032,003 88,851 90,812 0.3668026 0.3273291 LARGE POWER SALES "L" 1,358,128 1,228,873 261,563 260,201 0.3461575 0.3148520 IRRIGATION SALES 80,551 31,954 120,000 76,226 0.3356300 0.2095994 PUBLIC ST. LIGHTING SALES "SL" 56,229 57,321 15 17 0.9778950 0.8927920 TOTALS 16,014,391 \$14,366,454 1,074 1,062 \$0.3837427 \$0.3502731				,
LARGE POWER SALES "P" 3,356,866 3,032,003 88,851 90,812 0.3668026 0.3273291 LARGE POWER SALES "L" 1,358,128 1,228,873 261,563 260,201 0.3461575 0.3148520 IRRIGATION SALES 80,551 31,954 120,000 76,226 0.3356300 0.2095994 PUBLIC ST. LIGHTING SALES "SL" 56,229 57,321 15 17 0.9778950 0.8927920 KWH USED - NO CHARGE XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			· · · · · · · · · · · · · · · · · · ·	
LARGE POWER SALES "L"			· · · · · · · · · · · · · · · · · · ·	
RRIGATION SALES 80,551 31,954 120,000 76,226 0.3356300 0.2095994 PUBLIC ST. LIGHTING SALES "SL" 56,229 57,321 15 17 0.9778950 0.8927920 TOTALS \$ 16,014,391 \$ 14,366,454 1,074 1,062 \$ 0.3837427 \$ 0.3502731 KWH USED - NO CHARGE XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXX			· · · · · · · · · · · · · · · · · · ·	
KWH USED - NO CHARGE XXXXXXXXX XXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			· · · · · · · · · · · · · · · · · · ·	
KWH USED - NO CHARGE XXXXXXXXX XXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		•	, , , , , , , , , , , , , , , , , , , ,	
KWH USED - NO CHARGE XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX	PUBLIC ST. LIGHTING SALES "SL"	56,229	57,321 15 17	0.9778950 0.8927920
KWH LOST - UNACCOUNTED XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXX	TOTALS	\$ 16,014,391 \$ 14,36	66,454 1,074 1,062	\$ 0.3837427 \$ 0.3502731
KWH LOST - UNACCOUNTED XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXX	KWH LISED - NO CHARGE	*********		********
KWH - NET TO SYSTEM XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
KWH - STATION USE XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
KWH & KW GENERATED - STEAM KWH & KW GENERATED - DIESEL XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXX				
KWH & KW GENERATED - DIESEL XXXXXXXXX XXXXXXXXX XXXXXXXXXX XXXXXXX				
TOTAL KWH & KW GENERATED XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX				
PERCENTAGE OF KWH USED - N/C XXXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXX	TOTAL KWH & KW GENERATED	xxxxxxxxx xxxxxx	·×××× ×××××××× ×××××××××	xxxxxxxx xxxxxxxxxxx
PERCENTAGE OF KWH LOST-UNACCOUNTEXXXXXXXXXX XXXXXXXXXX XXXXXXXXX XXXXXXX	TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXX	·×××× ×××××××× ×××××××××	XXXXXXXX XXXXXXXXXXX
XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX	PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXX	·×××× ×××××××× ×××××××××××××××××××××××	XXXXXXXXX XXXXXXXXXXX
	PERCENTAGE OF KWH LOST-UNACCOUNT	XXXXXXXXXX XXXXXX	XXXXX XXXXXXXXX XXXXXXXXXX	XXXXXXXXX XXXXXXXXXXX
AVERAGE COST PER KWH SOLD \$ 14.497.540 \$ 12.944.650 XXXXXXXXXX XXXXXXXXX \$ 0.347395 \$ 0.315608		XXXXXXXXXX XXXXXX	XXXXX XXXXXXXXX XXXXXXXXX	XXXXXXXXX XXXXXXXXXXX
···	AVERAGE COST PER KWH SOLD	\$ 14,497,540 \$ 12,94	14,650 XXXXXXXXX XXXXXXXXX	\$ 0.347395 \$ 0.315608
XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX		XXXXXXXXXX XXXXXX	XXXXX XXXXXXXXX XXXXXXXXX	XXXXXXXXX XXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD \$ 1,516,851 \$ 1,421,804 XXXXXXXXX XXXXXXXXX \$ 0.036347 \$ 0.034665	AVERAGE NET INCOME/KWH SOLD	\$ 1,516,851 \$ 1,42	21,804 XXXXXXXXX XXXXXXXXX	\$ 0.036347 \$ 0.034665
XXXXXXXXXX XXXXXXXXXX XXXXXXXXX XXXXXXX				

	AVERAGE NET REVENUE <u>PER_CUSTOMER</u> SAME MON			MER	PERCENT (REVENUE I		
ACCOUNT TITLE	THIS	S MONTH	<u>L/</u>	AST YEAR	THIS MONTH	LAST YEAR	
RESIDENTIAL SALES "D"	\$	233	\$	211	43.55%	43.72%	
GENERAL LIGHT & POWER "G"		513		459	15.02%	14.80%	
GENERAL LIGHT & POWER "J"		6,170		5,472	11.13%	11.20%	
LARGE POWER SALES "L"		32,591		29,726	20.96%	21.10%	
LARGE POWER SALES "P"		90,542		81,925	8.48%	8.55%	
IRRIGATION SALES		40,276		15,977	0.50%	0.22%	
PUBLIC ST. LIGHTING SALES "SL"		15		15	0.35%	0.40%	
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%	
TOTALS	\$	412	\$	372	100.00%	100.00%	

104/1110ED NO 0114 DOE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXXX	XXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	DXXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR	THIS MONTH DIESEL OIL		ATED TOTALS HIS YEAR DIESEL OIL
BARRELS OF OIL CONSUMED	None	35,002	. None	236,281
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 119.98	N/A	\$ 120.06
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 4,199,356	N/A	\$ 28,368,324
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.21220	N/A	\$ 0.21392
MONTH END PRICE PER BARREL(\$)	N/A	\$172.37		
EMPLOYEES AND PAYROLL	NON- BARGAINING	BARGAINING	<u>TOTAL</u>	YEAR TO DATE
TOTAL NUMBER OF EMPLOYEES	54	79	133	
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a	n/a n/a n/a n/a	2,235,557 356,547 61,448 1,817,561	18,099,023 2,738,411 471,081 14,889,531

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER	SAME PERIO HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.37		171.37	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIES		23.69 297.61 0.46 0.00 0.00 2.70 528.70 0.00	467.64 31.69	23.69 295.50 0.46 0.00 0.00 2.70 526.52 0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Audited Dec-21 BALANCE AT CLOSE OF LAST YEAR	Aug-22 AT CLOSE OF THIS <u>MONTH</u>	Aug-21 SAME PERIOD LAST YEAR	С	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$ 522,496,852 325,718,580 196,778,272	523,798,460 333,179,094 190,619,366	\$ 516,476,393 322,960,800 193,515,593	\$	1,301,608 7,460,515 (6,158,906)
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$ 11,830,945 54,852,453 263,461,671	16,669,736 54,852,453 262,141,555	\$ 11,496,943 54,852,453 259,864,990	\$	4,838,791 - (1,320,116)
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$ 25,966,145 2,529,942 28,496,087	25,172,955 2,422,626 27,595,581	\$ 26,816,003 2,431,236 29,247,239	\$	(793,190) (107,316) (900,506)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$ 8,372,502 393 23,000 19,138,407 11,569,706 601,395 (569,999) 1,681,328 17,378,619 2,670,513 11,287 8,871,472 69,748,624	1,600,248 (14,173) 23,000 39,635,949 11,224,243 346,463 (246,050) 2,126,917 18,730,142 1,604,323 78,570 9,808,175	\$ 10,765,349 (12,698) 23,000 14,137,257 12,004,128 409,536 (934,415) 1,249,120 16,574,984 734,866 3,929 8,355,306 63,310,361	\$	(6,772,255) (14,566) - 20,497,543 (345,464) (254,932) 323,949 445,589 1,351,522 (1,066,190) 67,282 936,704 15,169,183
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$ 22,709,936 10,592,886 - 120,650 33,423,472	22,611,133 10,885,137 (547,505) 219,850 33,168,615	\$ 20,834,415 10,657,372 31,822 295,469 31,819,078	\$	(98,802) 292,251 (547,505) 99,200 (254,856)
	TOTAL ASSETS AND OTHER DEBITS	\$ 395,129,854	407,823,559	\$ 384,241,668	\$	12,693,705

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 August 2022

		I	Audited Dec-21 BALANCE AT CLOSE OF LAST YEAR		Aug-22 AT CLOSE OF THIS <u>MONTH</u>		Aug-21 SAME PERIOD LAST YEAR	(E	NCREASE/ DECREASE) JRING YEAR
201 201 215 217 200	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES RETIRED CAPITAL CREDITS MEMBERSHIP FEES	\$	125,263,400 8,296,852 (864,936) 1,048,231 583	\$	131,561,078 1,962,176 (864,936) 1,133,081 594	\$	125,379,680 5,854,662 (1,028,145) 1,005,408 578	\$	6,297,678 (6,334,676) - 84,850 10
	TOTAL MARGINS & EQUITIES	\$	133,744,131	\$	133,791,993	\$	131,212,182	\$	47,862
224 224	LONG TERM DEBT - RUS LONG TERM DEBT - CFC TOTAL LONG TERM DEBT	\$	109,711,186 103,483,244 213,194,431	œ.	132,832,153 99,350,500 232,182,652	\$	105,425,479 105,973,310 211,398,789	\$	23,120,966 (4,132,745) 18,988,222
228	ACC. PROVISION FOR PENSION & BENEFITS	Ф	(214,503)	Ф	(156,578)	Ф	91,662	Ф	57,925
	TOTAL OTHER NONCURRENT LIABILITIES	\$	(214,503)	\$	(156,578)	\$	91,662	\$	57,925
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE		13,911,273 -		13,911,273		11,647,996		-
232 235	ACCOUNTS PAYABLE CUSTOMER DEPOSITS		9,554,308 1,367,394		5,970,332 1,114,942		6,097,634 1,430,241		(3,583,976) (252,453)
236 237	TAXES ACCRUED INTEREST ACCRUED		7,426,175 876,836		7,226,401 714,349		5,596,383 689,772		(199,774) (162,487)
238 241	PATRONAGE CAPITAL PAYABLE TAX COLLECTIONS PAYABLE		34,991 (0)		37,848 (0)		747 (0)		2,857 -
242	MISC. CURRENT & ACCRUED LIABILITIES TOTAL CURRENT & ACCRUED LIABILITIES	\$	3,946,199 37,117,177	\$	2,771,842 31,746,986	\$	3,691,434 29,154,207	\$	(1,174,357) (5,370,190)
224.18	RUS REDLG GRANT		1,895,319		1,895,319		1,895,319		-
252 253 254	CUSTOMER ADVANCES FOR CONSTRUCTION OTHER DEFERRED CREDITS REGULATORY LIABILITY		5,249,453 3,924,715 219,132		4,432,447 3,906,447 24,292		4,755,993 5,416,965 316,552		(817,006) (18,268) (194,840)
	TOTAL DEFERRED CREDITS	\$	11,288,619	\$	10,258,505	\$	12,384,829	\$	(1,030,114)
	TOTAL LIABILITIES AND OTHER CREDITS	\$	395,129,854	\$	407,823,559	\$	384,241,668	\$	12,693,705

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:	Audited BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ DECREASE JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT	\$ 27,339,627 6,814,256 127,398,066 93,013,113 219,833,025 48,098,765	\$ 27,346,020 6,814,256 127,899,758 94,220,453 219,055,115 48,462,858	27,339,627 6,789,442 127,118,230 92,639,448 215,908,916 46,680,730		6,393 - 501,692 1,207,341 (777,910) 364,093
	UTILITY PLANT IN SERVICE	\$ 522,496,852	\$ 523,798,460	\$ 516,476,393	\$	1,301,608
114	UTILITY PLANT ACQ ADJUSTMENT	54,852,453	54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$ 577,349,305	\$ 578,650,913	\$ 571,328,846	\$	1,301,608
107	CONSTRUCTION WORK IN PROGRESS	\$ 11,830,945	\$ 16,669,736	\$ 11,496,943	\$	4,838,791
	TOTAL UTILITY PLANT	\$ 589,180,250	\$ 595,320,649	\$ 582,825,790	\$	6,140,399
	ACCOUNT TITLE: RESERVES:	BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD LAST YEAR	D	NCREASE/ DECREASE JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398 115 108	·	\$ 19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054	\$ OF THIS MONTH 19,141,701 1,537,276 71,122,447 53,630,575 109,962,899 28,674,182 6,916,820 43,515,842	PERIOD LAST YEAR 18,837,518 1,281,668 69,019,439 53,625,131 106,188,678 27,167,095 6,624,560 41,321,660	\$ \$	115,273 170,464 1,421,724 830,873 2,312,615 1,099,896 194,840 1,462,788
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$ 19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270	\$ OF THIS MONTH 19,141,701 1,537,276 71,122,447 53,630,575 109,962,899 28,674,182 6,916,820 43,515,842 334,501,742	\$ PERIOD LAST YEAR 18,837,518 1,281,668 69,019,439 53,625,131 106,188,678 27,167,095 6,624,560 41,321,660 324,065,750	\$ \$	115,273 170,464 1,421,724 830,873 2,312,615 1,099,896 194,840 1,462,788 7,608,473
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT RETIREMENT WORK IN PROGRESS	\$ 19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270 1,174,690	\$ OF THIS MONTH 19,141,701 1,537,276 71,122,447 53,630,575 109,962,899 28,674,182 6,916,820 43,515,842 334,501,742 1,322,648	\$ PERIOD LAST YEAR 18,837,518 1,281,668 69,019,439 53,625,131 106,188,678 27,167,095 6,624,560 41,321,660 324,065,750 1,104,950	\$ \$	115,273 170,464 1,421,724 830,873 2,312,615 1,099,896 194,840 1,462,788 7,608,473
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$ 19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270	\$ OF THIS MONTH 19,141,701 1,537,276 71,122,447 53,630,575 109,962,899 28,674,182 6,916,820 43,515,842 334,501,742	\$ PERIOD LAST YEAR 18,837,518 1,281,668 69,019,439 53,625,131 106,188,678 27,167,095 6,624,560 41,321,660 324,065,750	\$ \$	115,273 170,464 1,421,724 830,873 2,312,615 1,099,896 194,840 1,462,788 7,608,473

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

August 2022

RATE SCHEDULE	<u>SYMBOL</u>	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>F</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	17,708,197 -	29,954	591 -	\$	6,973,631 -	\$	403,777	\$	6,569,853	0.393808	0.3710063
TOTAL RESIDENTIAL		17,708,197	29,954	591	\$	6,973,631	\$	403,777	\$	6,569,853	0.393808	0.3710063
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,921,717 4,729,560	4,692 289	1,262 16,365		2,405,886 1,783,100		134,008 106,019	\$ \$	2,271,878 1,677,081	0.406282 0.377012	0.3836519 0.3545956
LARGE POWER LARGE POWER	P L	9,151,698 3,923,440	103 15	88,851 261,563		3,356,866 1,358,128		229,529 97,070	\$ \$	3,127,337 1,261,058	0.366803 0.346157	0.3417220 0.3214165
IRRIGATION		240,000	2	120,000	\$	80,551	\$	-	\$	80,551	0.335630	0.3356300
STREET LIGHTING	SL	57,500	3,788	15	\$	56,229	\$	1,449	\$	54,780	0.977895	0.9526953
GRAND TOTAL		41,732,112	38,843	1,074	\$	16,014,391	\$	971,852	\$	15,042,539	0.383743	0.3604548
TOTAL LAST MONTH		40,818,284	38,823	1,051	\$	15,907,816	\$	1,007,076	\$	14,900,739	0.389723	0.3650506
INCREASE - AMOUNT					\$	106,575	\$	(35,224)	\$	141,800		
INCREASE - PERCENT						0.67%	ı	-3.50%		0.95%		
TOTAL SAME MONTH LAST YEAR		41,015,005	38,631	1,062	\$	14,366,454	\$	(193,918)	\$	14,560,373	0.350273	0.3550011
INCREASE - AMOUNT					\$	1,647,937	\$	1,165,771	\$	482,166		
INCREASE - PERCENT						11.47%		-601.17%		3.31%		

N/C KWH TO COMPANY 261,731

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING AUGUST 31, 2022

	YTD Aug-2022	Source of Data	 ast 12 Months ng August-2022	Source of Data
Net Margins	\$ 1,962,176	Page 1	\$ 4,404,367	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	4,403,154		6,640,083	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 4,403,154	Page 1	\$ 6,640,083	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 6,365,330		\$ 11,044,450	
divided by LTD Interest Expense	4,403,154		6,640,083	_
Times Interest Earned Ratio (TIER)	1.45		1.66	

Calculation of Equity Ratio:	As of 8/31/2022	
Patronage Capital and Members' Equities Total Assets	133,791,993 407,823,559	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	32.81%	